· Oxtor													
STATE OF UTAH													
DIVISION OF OIL, GAS AND MINING										5. LEASE DESIGNATION AND SERIAL NO. FEE			
										1		EE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN										N/A			
Ia. TYPE OF WORK	PEN	RE-ENTER					7. UNIT AGREEMENT NAME						
Ib. TYPE OF WELL			·						N/A				
ov [v]	GAG _		_		SINGLE	_	MULTIPLE		,	8. FARM OR LEASE NAME N/A			
2. NAME OF OPERATOR	GAS	OTHE	K	<u> </u>	ZONE X	ZONE		<u> </u>	<u> </u>	9. WELL NO.	/A.	·	
Newfield Produc	ction Comp	any								1	Mev	er 15-28-4-1E	
3. ADDRESS AND TELEPHONE NUMBER:										10. FIELD AND POOL OR WILDCAT			
Route #3 Box 36 4. LOCATION OF WEL		Phone: (435) 646-3721					IVEORUMENT Dutte						
At Surface	SW/SE 5	95107X	568'	FSL 181	12' FEL 4	-0.10	022	6		II. QTR/QTR, SEC	TION, TO	WNSHIP. FLANGE, MERIDIAN:	
At proposed Producing 2	-109.884220					SW/SE							
										Sec. 28, T4S, R1E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 26.7 miles southeast of Myton, UT										Uintah		13. STATE UT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)					1				RES ASSIGNED TO THIS WELL				
Approx. 492' f/lse line and NA' f/unit line					NA			40					
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 					19, PROPOSED DEPTH			RY OR C	OLS				
	rox. 1357'		•		6525'			Rotai	ry				
21. ELEVATIONS (Show w	hether DF, RT, GR,	stc.)		•					22. APPR	OX. DATE WORK	WILL:	START*	
****	3' GL			*****					4th Q	uarter 2008	8		
23. PROPO	SED CAS	ING AND C	EMI	ENTIN	G PRO	GRAN	1						
SIZE OF HOLE	SIZE	OF CASING	WEIGHT/FOOT			SETTING DEPTH QUA			QUANTI	antity of cement			
12 1/4	8 5		24#				400'		155 sx +/- 10%				
7 7/8	5 1	5 1/2 15.5#			· · · · · · · · · · · · · · · · · · ·		TD		275 sx lead followed by 450 sx tail				
<u>, , , , , , , , , , , , , , , , , , , </u>								·	See D	etail Below			
						proposed i	new produ	ctive zon	e. If prop	osal is to drill or de	eepen o	lirectionally, give pertinent data on	
subsurface locations and r		•	•		• • •	logg w	Jua 1 <i>5</i> 1	0/					
*The actual cem	cut voidines	Will be calcula	iteu o	ii oi tile	open note	rogs, p	ing 12	% exc	ess:				
SURFACE PIPE	E - 155 sx Cl	ass G Cement +	/I 10%	6, w/ 2%	CaCl2 &	1/4#/sk	Cello-	flake					
	Weight: 1			•	ı Ft/sk 🗀								
LONG STRING						3% KC	1 + .25	lbs/sk	Cello	Flake + 2 lb	s/sk]	Kol Seal +	
	Weight: 1	onite + .5% Sod			ate 1 Ft/sk – H	יים טכו	~. 21 C	14 ~~1/	~1 ~				
	weight. I	I.U FFG II.	じいひ、	3.43 Ct	IFVSK F	IZO RE	4. 21.0	14 gau	SK				
	Tail: 50-50	Poz-Class G C	emen	t + 3% k	CI + .25 I	bs/sk C	ello Fla	ake + 2	2% Be	ntonite + .3%	% So	dium Metasilicate	
	Weight: 1				u Ft/sk - I								
	/			**************************************									
24.	for made	/~ (/ · ·		T) agulataw	Snaiai				10/14/20	ΛO		
Name & Signature Man	<i>ACTICA</i> Idie Crozier	es Cure		Title: h	Regulatory	Speial	15t		Date:	10/14/20	vð		
(This space for State use of			,										
API Number Assigned:	43-6	147-402	156	APPROVA	L:								

API Number Assigned: 45-047-4

Approved by the

Utah Division of
Oil, Gas and Mining

RECEIVED

OCT 1 4 2008

DIV. OF OIL, GAS & MINING

Date: 11-03-09

By:

